

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1112

ISSUE DATE 28-02-2018
DUE DATE 08-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 06.11.2017 to 12.11.2017. (Week No.33/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-33/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

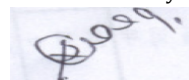
DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
06.11.2017 to 12.11.2017(Week 33/17-18)**

ISSUE DATE

28-02-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

06.11.2017 to 12.11.2017(Week 33/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	53.949755	53.922085	-0.02767	1.49059	0.0082	1.63641	3.13520
7	53.997181	53.878217	-0.118964	-0.50441	0.07684	1.80042	1.37285
8	51.390050	50.519342	-0.870708	-1.60647	1.57121	0.96729	0.93203
9	47.650005	46.800548	-0.849457	-21.46562	0.01378	0.83981	-20.61203
10	47.531880	47.146757	-0.385123	-10.05428	0	1.38674	-8.66754
11	44.029024	43.130317	-0.898707	-23.83206	0	1.22782	-22.60424
12	41.938670	41.346548	-0.592122	-9.53123	0	0.06072	-9.47051
	340.486565	336.743814	-3.742751	-65.50348	1.67003	7.91921	-55.91424

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.76855	0.00000	0.00000	-1.76855
2	RPH	-1.42656	0.00000	0.00000	-1.42656
3	G.T.STN.	0.00000	0.85645	0.00000	0.85645
	IPGCL	-3.19511	0.85645	0.00000	-2.33865
4	PRAGATI GT	-2.19408	0.00000	1.38512	-0.80896
5	BAWANA	-0.34600	0.00000	1.44337	1.09737
	PPCL	-2.54007	0.00000	2.82849	0.28842
6	BTPS	0.00000	10.93882	0.00000	10.93882
7	BYPL	0.00000	16.61066	0.73559	17.34625
8	BRPL	-28.03968	0.00000	1.91041	-26.12927
9	TPDDL	0.00000	62.45343	12.81145	75.26488
10	NDMC	-48.84949	0.00000	0.00000	-48.84949
11	MES	-0.58959	0.00000	0.00000	-0.58959
	TOTAL	-83.21393	90.85937	18.28594	25.93138

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
06.11.2017 to 12.11.2017(Week 33/17-18)

ISSUE DATE

28-02-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.76855	0.00000	-1.76855
2	RPH	1.42656	0.00000	-1.42656
3	G.T.STN.	0.00000	0.85645	0.85645
A)	IPGCL	3.19511	0.85645	-2.33865
4	PRAGATI GT	0.80896	0.00000	-0.80896
5	Bawana	0.00000	1.09737	1.09737
B)	PPCL	0.80896	1.09737	0.28842
6	BTPS	0.00000	10.93882	10.93882
7	BYPL	0.00000	17.34625	17.34625
8	BRPL	26.12927	0.00000	-26.12927
9	TPDDL	0.00000	75.26488	75.26488
10	NDMC	48.84949	0.00000	-48.84949
11	MES	0.58959	0.00000	-0.58959
C)	Total Delhi Deviation Amount	79.57241	105.50378	25.93138
12	Regional Deviation NRPC	0.00000	55.91424	55.91424

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.06

(i) Actual drawal from the grid in MUs

336.743814

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.061457
(b) GT	11.103794
(c) Pargati	44.717028
(d) BTPS	-0.597452
(e) Bawana	54.841596
(f) MSW Bawana	1.860005
(g) EDWPCL	0.133071
Total	111.996585

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

448.740399

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	144.375300
(b) BRPL	175.451838
(c) BYPL	99.738244
(d) NDMC	20.875852
(e) MES	3.520166
(f) IP	0.001003
Total	443.962403

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.777997

(vi) Trans. Loss((v)*100/(iii)) in %

1.06

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
06.11.2017 to 12.11.2017(Week 33/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	21.290740	21.493839	0.20310	9.11048	0.23151	9.34199
7-Nov-17	21.678243	21.844271	0.16603	8.16751	0.13188	8.29939
8-Nov-17	20.672461	21.177639	0.50518	16.30318	8.18343	24.48661
9-Nov-17	21.392107	21.152817	-0.23929	-2.65828	0.69480	-1.96348
10-Nov-17	21.298659	21.324532	0.02587	0.83219	0.01437	0.84656
11-Nov-17	18.184129	18.777761	0.59363	15.96825	1.37285	17.34110
12-Nov-17	18.131437	18.604441	0.47300	14.73009	2.18261	16.91270
Total	142.647777	144.375300	1.72752	62.45343	12.81145	75.26488

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	26.774087	26.513133	-0.26095	-5.90728	0.82177	-5.08551
7-Nov-17	26.473641	26.183559	-0.29008	-5.90021	0.09940	-5.80081
8-Nov-17	26.449711	25.596767	-0.85294	-1.50138	0.70176	-0.79962
9-Nov-17	25.166070	25.090362	-0.07571	-2.34967	0.22014	-2.12953
10-Nov-17	24.803994	25.194920	0.39093	11.59205	0.05503	11.64708
11-Nov-17	25.087893	24.278622	-0.80927	-17.03363	0.00000	-17.03363
12-Nov-17	23.019299	22.594475	-0.42482	-6.93956	0.01232	-6.92725
Total	177.774695	175.451838	-2.32286	-28.03968	1.91041	-26.12927

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	14.369081	14.643365	0.27428	8.89437	0.37272	9.26709
7-Nov-17	14.267542	14.429301	0.16176	7.34336	0.05775	7.40111
8-Nov-17	14.706181	14.641196	-0.06498	-0.68868	0.07034	-0.61834
9-Nov-17	14.348568	14.358699	0.01013	-0.13693	0.02275	-0.11417
10-Nov-17	14.407874	14.355374	-0.05250	-1.00159	0.00000	-1.00159
11-Nov-17	13.942629	14.096417	0.15379	3.09117	0.01194	3.10311
12-Nov-17	13.290244	13.213892	-0.07635	-0.89104	0.20008	-0.69096
Total	99.332119	99.738244	0.40613	16.61066	0.73559	17.34625

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	3.214136	3.295153	0.08102	4.16080	0.00000	4.16080
7-Nov-17	3.272957	3.227354	-0.04560	-1.43157	0.00000	-1.43157
8-Nov-17	3.452248	3.164417	-0.28783	-7.12975	0.00000	-7.12975
9-Nov-17	3.447938	3.096766	-0.35117	-9.08147	0.00000	-9.08147
10-Nov-17	3.624591	3.082620	-0.54197	-15.13623	0.00000	-15.13623
11-Nov-17	2.953795	2.620669	-0.33313	-8.43368	0.00000	-8.43368
12-Nov-17	2.863282	2.388873	-0.47441	-11.79759	0.00000	-11.79759
Total	22.828948	20.875852	-1.95310	-48.84949	0.00000	-48.84949

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
06.11.2017 to 12.11.2017(Week 33/17-18)**

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	0.510768	0.517684	0.00692	0.61248	0.00000	0.61248
7-Nov-17	0.490850	0.511826	0.02098	0.81328	0.00000	0.81328
8-Nov-17	0.486216	0.511970	0.02575	1.16295	0.00000	1.16295
9-Nov-17	0.526229	0.506032	-0.02020	-0.49314	0.00000	-0.49314
10-Nov-17	0.524614	0.513230	-0.01138	-0.12328	0.00000	-0.12328
11-Nov-17	0.571445	0.486519	-0.08493	-2.34236	0.00000	-2.34236
12-Nov-17	0.494177	0.472903	-0.02127	-0.21952	0.00000	-0.21952
Total	3.604299	3.520166	-0.08413	-0.58959	0.00000	-0.58959

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	0.008400	0.000129	-0.00827	-0.32022	0.00000	-0.32022
7-Nov-17	0.008400	0.000133	-0.00827	-0.32542	0.00000	-0.32542
8-Nov-17	0.008400	0.000138	-0.00826	-0.24598	0.00000	-0.24598
9-Nov-17	0.008400	0.000223	-0.00818	-0.21602	0.00000	-0.21602
10-Nov-17	0.008400	0.000139	-0.00826	-0.23671	0.00000	-0.23671
11-Nov-17	0.008400	0.000120	-0.00828	-0.21254	0.00000	-0.21254
12-Nov-17	0.008400	0.000121	-0.00828	-0.21166	0.00000	-0.21166
Total	0.058800	0.001003	-0.05780	-1.76855	0.00000	-1.76855

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	0.918000	0.919002	0.00100	0.00204	0.00000	0.00204
7-Nov-17	0.906250	0.910493	0.00424	-0.13439	0.00000	-0.13439
8-Nov-17	1.887750	1.863846	-0.02390	0.77683	0.00000	0.77683
9-Nov-17	1.824250	1.821165	-0.00309	0.56643	0.00000	0.56643
10-Nov-17	1.835250	1.841890	0.00664	-0.07558	0.00000	-0.07558
11-Nov-17	1.867250	1.875476	0.00823	-0.16535	0.00000	-0.16535
12-Nov-17	1.867500	1.871922	0.00442	-0.11352	0.00000	-0.11352
Total	11.106250	11.103794	-0.00246	0.85645	0.00000	0.85645

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	-0.016800	-0.013677	0.00312	-0.08945	0.00000	-0.08945
7-Nov-17	-0.016800	-0.008029	0.00877	-0.24650	0.00000	-0.24650
8-Nov-17	-0.016800	-0.007863	0.00894	-0.23423	0.00000	-0.23423
9-Nov-17	-0.016800	-0.008060	0.00874	-0.21101	0.00000	-0.21101
10-Nov-17	-0.016800	-0.008673	0.00813	-0.20444	0.00000	-0.20444
11-Nov-17	-0.016800	-0.007596	0.00920	-0.22106	0.00000	-0.22106
12-Nov-17	-0.016800	-0.007559	0.00924	-0.21987	0.00000	-0.21987
Total	-0.117600	-0.061457	0.05614	-1.42656	0.00000	-1.42656

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
06.11.2017 to 12.11.2017(Week 33/17-18)**

ISSUE DATE

28-02-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	6.385000	6.398592	0.01359	-0.44429	0.00000	-0.44429
7-Nov-17	6.360000	6.390144	0.03014	-1.19692	0.00000	-1.19692
8-Nov-17	6.087500	6.094656	0.00716	0.43644	1.38512	1.82156
9-Nov-17	6.460000	6.468678	0.00868	-0.33041	0.00000	-0.33041
10-Nov-17	6.600000	6.608748	0.00875	-0.25811	0.00000	-0.25811
11-Nov-17	6.380000	6.379134	-0.00087	0.00168	0.00000	0.00168
12-Nov-17	6.360000	6.377076	0.01708	-0.40248	0.00000	-0.40248
Total	44.632500	44.717028	0.08453	-2.19408	1.38512	-0.80896

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	0.000000	-0.083448	-0.08345	1.58590	0.00000	1.58590
7-Nov-17	0.000000	-0.088304	-0.08830	1.31173	0.00000	1.31173
8-Nov-17	0.000000	-0.091480	-0.09148	1.54456	0.00000	1.54456
9-Nov-17	0.000000	-0.088464	-0.08846	1.40982	0.00000	1.40982
10-Nov-17	0.000000	-0.085688	-0.08569	1.88644	0.00000	1.88644
11-Nov-17	0.000000	-0.081996	-0.08200	1.93195	0.00000	1.93195
12-Nov-17	0.000000	-0.078072	-0.07807	1.26841	0.00000	1.26841
Total	0.000000	-0.597452	-0.59745	10.93882	0.00000	10.93882

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Nov-17	5.520000	5.550330	0.03033	-1.14119	0.00000	-1.14119
7-Nov-17	5.529000	5.560944	0.03194	-1.37323	0.00000	-1.37323
8-Nov-17	7.093500	7.146981	0.05348	0.99620	0.27440	1.27061
9-Nov-17	9.651500	9.642669	-0.00883	0.26948	0.00000	0.26948
10-Nov-17	9.419000	9.419875	0.00088	-0.26213	0.00000	-0.26213
11-Nov-17	9.280000	9.335326	0.05533	-1.68807	0.00000	-1.68807
12-Nov-17	8.326250	8.185470	-0.14078	2.85294	1.16897	4.02191
Total	54.819250	54.841596	0.02235	-0.34600	1.44337	1.09737

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017